

Response plan: Section 7. Drill Procedures

Section 7 would include a description of the drill procedures and programs the operator uses to assess whether its response plan will function as planned. It would include:

- (a) Announced and unannounced drills;
- (b) The types of drills and their frequencies. For example, drills could be described as follows:

(1) Manned pipeline emergency procedures and qualified individual notification drills conducted quarterly.

(2) Drills involving emergency actions by assigned operating or maintenance personnel and notification of the qualified individual on pipeline facilities which are normally unmanned, conducted quarterly.

(3) Shore-based spill management team tabletop drills conducted yearly.

(4) Oil spill removal organization field equipment deployment drills conducted yearly.

(5) A drill that exercises the entire response plan for each response zone, would be conducted at least once every 3 years.

Response plan: Section 8. Response Plan Review and Update Procedures

Section 8 would include the following:

- (a) Procedures to meet §194.121; and
- (b) Procedures to review the plan after a worst case discharge and to evaluate and record the plan's effectiveness.

Response plan: Section 9. Response Zone Appendices.

Each response zone appendix would provide the following information:

- (a) The name and telephone number of the qualified individual;
- (b) Notification procedures;
- (c) Spill detection and mitigation procedures;
- (d) Name, address, and telephone number of oil spill response organization;
- (e) Response activities and response resources including—
 - (1) Equipment and supplies necessary to meet §194.115, and
 - (2) The trained personnel necessary to sustain operation of the equipment and to staff the oil spill removal organization and spill management team for the first 7 days of the response;
- (f) Names and telephone numbers of Federal, state and local agencies which the operator expects to assume pollution response responsibilities;
- (g) The worst case discharge volume;
- (h) The method used to determine the worst case discharge volume, with calculations;
- (i) A map that clearly shows—
 - (1) The location of the worst case discharge, and

(2) The distance between each line section in the response zone and—

(i) Each potentially affected public drinking water intake, lake, river, and stream within a radius of 5 miles (8 kilometers) of the line section, and

(ii) Each potentially affected environmentally sensitive area within a radius of 1 mile (1.6 kilometer) of the line section;

(j) A piping diagram and plan-profile drawing of each line section, which may be kept separate from the response plan if the location is identified; and

(k) For every oil transported by each pipeline in the response zone, emergency response data that—

(1) Include the name, description, physical and chemical characteristics, health and safety hazards, and initial spill-handling and firefighting methods; and

(2) Meet 29 CFR 1910.1200 or 49 CFR 172.602.

[58 FR 253, Jan. 5, 1993, as amended by Amdt. 194-3, 63 FR 37505, July 13, 1998; Amdt. 194-4, 70 FR 8748, Feb. 23, 2005]

APPENDIX B TO PART 194—HIGH VOLUME AREAS

As of January 5, 1993 the following areas are high volume areas:

Major rivers	Nearest town and state
Arkansas River	N. Little Rock, AR.
Arkansas River	Jenks, OK.
Arkansas River	Little Rock, AR.
Black Warrior River	Moundville, AL.
Black Warrior River	Akron, AL.
Brazos River	Glen Rose, TX.
Brazos River	Sealy, TX.
Catawba River	Mount Holly, NC.
Chattahoochee River	Sandy Springs, GA.
Colorado River	Yuma, AZ.
Colorado River	LaPaz, AZ.
Connecticut River	Lancaster, NH.
Coosa River	Vincent, AL.
Cumberland River	Clarksville, TN.
Delaware River	Frenchtown, NJ.
Delaware River	Lower Chichester, NJ.
Gila River	Gila Bend, AZ.
Grand River	Bosworth, MO.
Illinois River	Chillicothe, IL.
Illinois River	Havanna, IL.
James River	Arvonnia, VA.
Kankakee River	Kankakee, IL.
Kankakee River	South Bend, IN.
Kankakee River	Wilmington, IL.
Kentucky River	Salvisa, KY.
Kentucky River	Worthville, KY.
Maumee River	Defiance, OH.
Maumee River	Toledo, OH.
Mississippi River	Myrtle Grove, LA.
Mississippi River	Woodriver, IL.
Mississippi River	Chester, IL.
Mississippi River	Cape Girardeau, MO.
Mississippi River	Woodriver, IL.
Mississippi River	St. James, LA.
Mississippi River	New Roads, LA.
Mississippi River	Ball Club, MN.
Mississippi River	Mayersville, MS.
Mississippi River	New Roads, LA.
Mississippi River	Quincy, IL.

Major rivers	Nearest town and state
Mississippi River	Ft. Madison, IA.
Missouri River	Waverly, MO.
Missouri River	St. Joseph, MO.
Missouri River	Weldon Springs, MO.
Missouri River	New Frankfort, MO.
Naches River	Beaumont, TX.
Ohio River	Joppa, IL.
Ohio River	Cincinnati, OH.
Ohio River	Owensboro, KY.
Pascagoula River	Lucedale, MS.
Pascagoula River	Wiggins, MS.
Pearl River	Columbia, MS.
Pearl River	Oria, TX.
Platte River	Ogallala, NE.
Potomac River	Reston, VA.
Rappahannock River	Midland, VA.
Raritan River	South Bound Brook, NJ.
Raritan River	Highland Park, NJ.
Red River (of the South)	Hanna, LA.
Red River (of the South)	Bonham, TX.
Red River (of the South)	Dekalb, TX.
Red River (of the South)	Sentell Plantation, LA.
Red River (of the North)	Wahpeton, ND.
Rio Grande	Anthony, NM.
Sabine River	Edgewood, TX.
Sabine River	Leesville, LA.
Sabine River	Orange, TX.
Sabine River	Echo, TX.
Savannah River	Hartwell, GA.
Smokey Hill River	Abilene, KS.
Susquehanna River	Darlington, MD.
Tennessee River	New Johnsonville, TN.
Wabash River	Harmony, IN.
Wabash River	Terre Haute, IN.
Wabash River	Mt. Carmel, IL.
White River	Batesville, AR.
White River	Grand Glaize, AR.
Wisconsin River	Wisconsin Rapids, WI.
Yukon River	Fairbanks, AK.

Other Navigable Waters

Arthur Kill Channel, NY
Cook Inlet, AK
Freeport, TX
Los Angeles/Long Beach Harbor, CA
Port Lavaca, TX
San Francisco/San Pablo Bay, CA

PART 195—TRANSPORTATION OF HAZARDOUS LIQUIDS BY PIPELINE

Subpart A—General

- Sec.
195.0 Scope.
195.1 Which pipelines are covered by this part?
195.2 Definitions.
195.3 Incorporation by reference.
195.4 Compatibility necessary for transportation of hazardous liquids or carbon dioxide.
195.5 Conversion to service subject to this part.
195.6 Unusually Sensitive Areas (USAs).
195.8 Transportation of hazardous liquid or carbon dioxide in pipelines constructed with other than steel pipe.

- 195.9 Outer continental shelf pipelines.
195.10 Responsibility of operator for compliance with this part.
195.11 What is a regulated rural gathering line and what requirements apply?
195.12 What requirements apply to low-stress pipelines in rural areas?

Subpart B—Annual, Accident, and Safety-Related Condition Reporting

- 195.48 Scope.
195.49 Annual report.
195.50 Reporting accidents.
195.52 Immediate notice of certain accidents.
195.54 Accident reports.
195.55 Reporting safety-related conditions.
195.56 Filing safety-related condition reports.
195.57 Filing offshore pipeline condition reports.
195.58 Report submission requirements.
195.59 Abandonment or deactivation of facilities.
195.60 Operator assistance in investigation.
195.63 OMB control number assigned to information collection.
195.64 National Registry of Pipeline and LNG operators.

Subpart C—Design Requirements

- 195.100 Scope.
195.101 Qualifying metallic components other than pipe.
195.102 Design temperature.
195.104 Variations in pressure.
195.106 Internal design pressure.
195.108 External pressure.
195.110 External loads.
195.111 Fracture propagation.
195.112 New pipe.
195.114 Used pipe.
195.116 Valves.
195.118 Fittings.
195.120 Passage of internal inspection devices.
195.122 Fabricated branch connections.
195.124 Closures.
195.126 Flange connection.
195.128 Station piping.
195.130 Fabricated assemblies.
195.132 Design and construction of above-ground breakout tanks.
195.134 CPM leak detection.

Subpart D—Construction

- 195.200 Scope.
195.202 Compliance with specifications or standards.
195.204 Inspection—general.
195.205 Repair, alteration and reconstruction of aboveground breakout tanks that have been in service.
195.206 Material inspection.